



Control Number: 50594



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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

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PUBLIC UTILITY COMMISSION
FILING CLERK

PROJECT NO. 50594

AFFECTED ENTITY: Bailey County Electric Cooperative Association

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 2015-2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

In 2016/2017 the cooperative rebuilt 8 miles of its transmission. The consulting engineering firm designed the line to meet NESC requirements. Upon completion of the rebuild the line was inspected and certified by the consulting engineers to meet all NESC specifications and clearance requirements. This amounted to 4% of the cooperative's transmission system

2. Future five-year reporting period: 2020-2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

The cooperative intends to inspect 90+% of transmission clearances during the 2020-2024 time period.

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

David B Mareick

Signature

DAVID B MAREICK

Printed Name

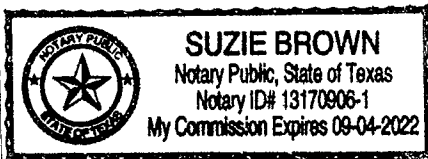
Pres / CEO

Job Title

BAILEY COUNTY ELECTRIC COOPERATIVE

Name of Affected Entity

Sworn and subscribed before me this 21st day of April, 2020.
Month Year

Suzie L. BrownNotary Public in and For the State of TexasMy commission expires on September 4, 2022